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Enhanced Surface Area Carbon Cathodes for the Hydrogen-Bromine Redox Flow Battery

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Abstract: The hydrogen–bromine redox flow battery is a promising energy storage technology with the potential for capital costs as low as 220 \$ kWh $^{-1}$ and high operational power densities in excess of 1.4 W cm $^{-2}$. In this work, enhanced surface area bromine electrodes incorporating carbon black (CB) and graphene nanoplatelets (GnPs) on carbon paper and carbon cloth substrates were investigated, and the effect of electrolyte concentration on performance of the electrodes was studied. Carbon-black-modified electrodes are found to possess the largest electrochemically active surface areas, i.e., up to 11 times that of unmodified materials, while GnP electrodes are shown to have superior kinetic activity towards the bromine electrode reaction. In terms of performance, lower electrolyte concentrations are found to favour the improved kinetic parameters associated with graphene nanoplatelet electrodes, while highly concentrated electrolytes favour the larger electrochemically active surface area of carbon black electrodes. The optimal performance was achieved on a carbon-black-modified carbon cloth electrode in a 6 M HBr/2 M Br₂ electrolyte concentration, with polarisation current densities approaching 1.6 A cm $^{-2}$ at overpotentials of ± 400 mV, and mean overpotentials of 364 mV during oxidation and 343 mV during reduction, resulting from bromine oxidation/reduction cycling tests at ± 1.5 A cm $^{-2}$.

Keywords: flow batteries; carbon materials; nanomaterials; bromine electrodes



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1. Introduction

Energy storage technologies (ESTs) are advantageous to energy systems in several ways. The applications of ESTs for electrical infrastructure include the deferment of network reinforcement investment through load levelling, peak shaving services, and grid frequency regulation [1,2]. ESTs can also facilitate the implementation of electricity generation from renewable sources. Many renewable energy sources are intermittent and/or unpredictable, leading to gaps between demand and supply which can be managed by using ESTs [3,4].

Redox flow batteries (RFBs) are one type of EST that demonstrate promise for the applications outlined above. These have a number of desirable characteristics, including design flexibility, a long lifetimes, high efficiency, rapid response times, potentially low costs, and a lack of geographical requirements for deployment [3–8]. The hydrogen–bromine RFB was first reported in 1980 [9]. The operation of the H_2 -Br₂ RFB involves the reduction of protons and evolution of gaseous hydrogen at the anode during charge and the oxidation of hydrogen during discharge, as shown in Reaction (1). At the cathode, bromide ions are oxidised to bromine during charge, and the reverse reaction occurs upon discharge (Reaction (2)). The electrode potentials are given vs. the standard hydrogen electrode (SHE), and the overall cell Reaction (3) possesses a potential of 1.09 V at 298 K [10–13].

$$2H^{+} + 2e^{-} \rightleftharpoons H_{2} \text{ 0 V vs. SHE}$$
 (1)

$$2Br^- \ensuremath{\rightleftarrows} Br_2 + 2e^- \ensuremath{\, 1.09 \, V \, vs. \, SHE} \ensuremath{} \$$

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$$2HBr \rightleftharpoons Br_2 + H_2 1.09 V \tag{3}$$

The H_2 -Br $_2$ system demonstrates high current and power densities due to the rapid kinetics of the hydrogen and bromine reactions [10–12,14]. Power densities up to 1.4 W cm $^{-2}$ have been reported [10,15] in laboratory-scale cells. In addition, the H_2 -Br $_2$ RFB has the potential for very low costs due in large part to the abundance of the hydrogen and bromine active materials [11,14], with system capital costs of 220 USD KWh $^{-1}$ [16] and levelized costs of storage as low as 0.034 USD KWh $^{-1}$ [17] possible.

Despite the potential advantages of the H_2 -Br $_2$ RFB outlined above, some challenges remain to be overcome if large-scale deployment is to be achieved. These include the high vapour pressure of bromine, poisoning of platinum-based hydrogen catalysts by adsorption of bromides, and crossover of bromine from the cathode to the anode [10,13,15,18]. Crucially, in terms of the work presented here, highly active cathode materials with large surface areas are required to facilitate high-rate bromine reactions and realise the potential for high power density operation [12].

While the exchange current density of the bromine electrode reaction is two orders of magnitude higher on platinum than on carbon materials, the high cost and instability of platinum in HBr/Br $_2$ electrolytes make it unsuitable for application as a cathode material in the H $_2$ /Br $_2$ RFB [12,18]. Research has therefore focused on carbon-based cathode materials due to their relatively low cost, durability in corrosive environments, and reasonable activity for bromine reactions.

In studies of the H_2/Br_2 system, carbon papers are most commonly utilised as cathode materials [10,15,19–22], although carbon cloths, felts, and foams are also reported [15,22,23]. Often, these are modified by acid [19–21,23] or thermal [22,23] treatments in order to introduce oxygen-containing functional groups, thus improving their activity for the bromine reaction. While not reported in RFB applications, MXenes, a group of transition metal carbides, have demonstrated promise as electrode materials in Zn-Ion batteries with large energy and power densities, due to high electrical conductivity and functional group content [24]. Such materials may therefore warrant investigation as electrodes in other battery systems.

The use of nanostructured cathode materials in the $\rm H_2/Br_2$ RFB is less widespread. In 2016, Yarlagadda et al. reported the synthesis of multi-walled carbon nanotubes (MWCNTs) directly onto a carbon paper substrate, using a combined electrodeposition/chemical vapour deposition (CVD) method [12,25]. This yielded a bromine electrode material with an active surface area that was 20 times higher than the base carbon paper and achieved a 16% increase in current density in an $\rm H_2/Br_2$ fuel cell [25]. The same group subsequently reported the use of MWCNT-modified cathodes in an $\rm H_2/Br_2$ flow cell, estimating a 50% cost reduction in cathode cost due to the reduced cathode thickness required to achieve the same performance [11]. More recently, Candan Karaeyvaz et al. synthesised hollow core mesoporous shell (HCMS) carbon as a bromine electrode material for the $\rm H_2/Br_2$ RFB [18]. This displayed a very high specific surface area of 1832 m² g⁻¹ and a peak power density of 0.5 W cm⁻² in an $\rm H_2/Br_2$ flow cell. While other types of nanomaterials, such as MOF derived nanoporous carbon, have been reported for use in supercapacitors [26], the utilisation of these as bromine electrodes in the $\rm H_2/Br_2$ RFB is not known.

In this work, carbon black (CB)-modified and graphene nanoplatelet (GnP)-modified carbon paper and cloth materials are reported for use as bromine electrodes in the H_2/Br_2 system. Surface morphologies were characterised by using scanning electron microscopy (SEM); electrochemically active surface area (ECSA) was estimated by determination of the Helmholtz double layer capacitance ($C_{\rm dl}$), using cyclic voltammetry (CV); and the electrochemical performance was assessed by polarisation curves and galvanostatic oxidation/reduction cycling. Linear sweep voltammetry (LSV) was employed to determine kinetic parameters of the bromine electrodes, and the effect of different electrolyte concentrations on their comparative performance was investigated.

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2. Materials and Methods

2.1. Electrolyte Chemicals

The electrolyte consisted of hydrobromic acid (Alfa Aesar, Haverhill, MA, USA, 47–49%) and bromine (Sigma-Aldrich, St. Louis, MO, USA, \geq 99.5%). The base electrolyte was 40 mL 3 M HBr/1 M Br₂, unless otherwise stated. For the estimation of electrochemically active surface areas (ECSAs), 40 mL of potassium chloride (Sigma-Aldrich, \geq 99.5%) was used at a concentration of 1 M KCl. All chemicals were used as received.

2.2. Electrode Materials and Preparation

Carbon paper (SGL Carbon, Sigracet 29AA, thickness of 190 µm, 88% porosity) and carbon cloth (AvCarb, HCB1071, thickness of 356 µm, 50% porosity) were used as the base electrode materials. Henceforth, carbon paper electrodes are referred to as 29AA, and carbon cloth as HCB1071. These were modified with carbon black (CB, Cabot Corp., PBX51, $1300-1550 \text{ m}^2 \text{ g}^{-1}$) or graphene nanoplatelets (GnP, Sigma-Aldrich, 750 m² g⁻¹), using a simple drop-casting method as follows. Firstly, a 10 mL dispersion containing a 9:1 mass ratio of the carbon black or GnP active material to Nafion (Alfa Aesar, D520 5% w/w) was prepared in a 1:1 volume ratio of de-ionised (DI) water to isopropyl alcohol (IPA, Sigma-Aldrich, 99.9%). This was then sonicated for 15 min before homogenisation for 5 min at 28,000 rpm, using a Cole-Parmer Labgen series 7 homogeniser. The resultant dispersion was then drop cast onto 2 cm × 2 cm segments of carbon paper or carbon cloth in 8 µL aliquots to achieve a loading of 0.3 mg cm⁻² active material and dried for 24 h at ambient temperature. Figure 1 provides a schematic overview of this process. Hereafter, carbon-black- and graphene-nanoplatelet-modified electrodes are denoted as CB and GnP, respectively. To prepare the electrode materials for experimentation, $5 \text{ mm} \times 5 \text{ mm}$ segments were cut and then mounted onto a graphite/PVDF composite current collector (Eisenhuth, BMA5), using PTFE tape (3 M, T6013, 0.1 mm thickness), exposing an active electrode area of 0.1 cm^2 .

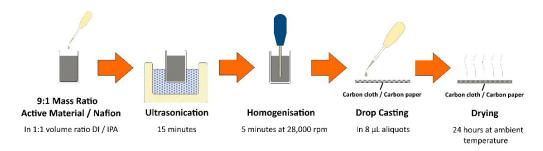


Figure 1. Schematic of the preparation and application of active carbon material dispersions.

2.3. Electrochemical Methods

All electrochemical experimentation was conducted by using a Bio-Logic SP-300 potentiostat and EC-Lab software. A three-electrode half-cell setup was used, employing a 100 mL glass cell (Pine Research, Durham, NC, USA, AKCELL1). An Ag/AgCl reference electrode in 4 M KCl with AgCl solution (Pine Research, RREF0021), graphite rod counter electrode (Alfa Aesar, 10 mm dia., 99.997%), and a working electrode that was prepared as described in Section 2.2 were utilised.

Linear sweep voltammetry (LSV) was conducted at a potential scan rate of 1 mV s $^{-1}$ to overpotentials, η , of ± 400 mV vs. open circuit potential (OCP). Polarisation curves were obtained by galvanodynamic current control at 1 mA s $^{-1}$ to potentials of ± 400 mV vs. OCP. Galvanostatic oxidation/reduction cycling was conducted at current densities between ± 500 mA cm $^{-2}$ and ± 1.5 A cm $^{-2}$ for periods of 10 min for both oxidation and reduction. During polarisation and cycling tests, the electrolyte was stirred at 1500 rpm, using a Camlab MS-H280-Pro magnetic stirrer and a PTFE stir bar in order to minimise diffusion limitations. To estimate the ECSA of working electrodes, cyclic voltammetry (CV)

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was carried out at eight potential sweep rates between 20 mV s⁻¹ and 200 mV s⁻¹, with potential limits of ± 50 mV vs. OCP. All experimentation was completed at a temperature of 298 K.

2.4. Material Characterisation

Surface morphologies of the electrode materials under investigation were characterised by using a FEI Quanta FEG 650 SEM, operated at an accelerating voltage of 20 kV and a working distance of 10 mm.

3. Results and Discussion

3.1. SEM Characterisation

The surface morphologies of the carbon paper (29AA) and carbon cloth (HCB1071) were examined by SEM in as-received condition and after the application of 0.3 mg cm $^{-2}$ carbon black (CB) or graphene nanoplatelets (GnP). As seen in Figure 2a–c, the as-received 29AA consists of carbon fibres that are around 7 μm in diameter, with carbon filler impregnated in between, while the HCB1071 consists solely of carbon fibres, again around 7 μm in diameter (Figure 3c), arranged in a plain weave structure, with warp and weave thicknesses between 360 μm and 500 μm (Figure 3a).

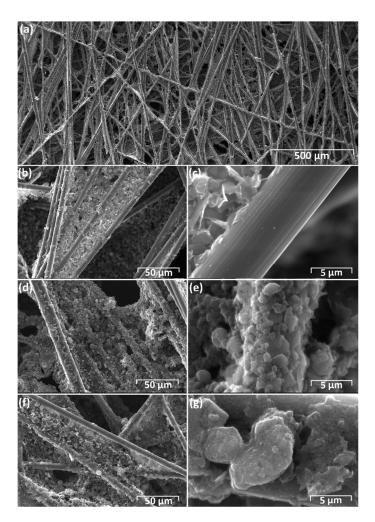


Figure 2. SEM images of 29AA carbon paper: (a–c) as received, (d,e) CB-modified electrodes, and (f,g) GnP-modified electrodes. Accelerating voltage, 20 kV. Spot size, 3.0. Working distance, 10 mm.

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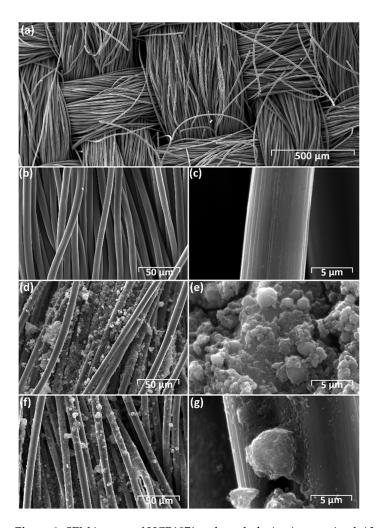


Figure 3. SEM images of HCB1071 carbon cloth: (a–c) as received, (d,e) CB-modified electrodes, and (f,g) GnP-modified electrodes. Accelerating voltage, 20 kV. Spot size, 3.0. Working distance, 10 mm.

With the addition of 0.3 mg cm $^{-2}$ carbon black (CB), additional material is observed on both carbon paper (29AA) (Figure 2d,e) and carbon cloth (HCB1071) (Figure 3d,e), with boulder-type structures adhered to the carbon fibres up to 2 μ m in diameter (Figures 2e and 3e). PBX51 carbon black has an average particle size of 20 nm, as confirmed by the TEM analysis previously reported by Youssry et al. [27]. The micrometre-scale structures observed here by SEM must therefore be due to the coalescence of the nanoscale carbon black particles during the drop casting/drying process. When modified with 0.3 mg cm $^{-2}$ GnP, boulder-type structures are again observed on the carbon fibres (Figures 2f,g and 3f,g), but these tend to be larger than for carbon black, i.e., in excess of 5 μ m in some cases (Figures 2g and 3g). This is likely due to the coalescence of the larger-diameter GnP particles, <2 μ m [28], compared to carbon black.

3.2. Electrochemical Characterisation

3.2.1. Electrochemically Active Surface Area

Estimates of ECSA were made by determining double-layer capacitances, C_{dl} , using CV at eight potential scan rates between 20 mV s $^{-1}$ and 200 mV s $^{-1}$ in a potential region of ± 50 mV vs. open circuit potential (OCP) in a 1 M KCl electrolyte where no faradaic current occurs. Anodic and cathodic charging currents are taken at 0 V vs. OCP and are plotted against scan rate, ν , to ascertain double-layer capacitance, C_{dl} , using the relationship shown in Equation (4) [29]:

$$C_{\rm dl} = \frac{i}{v} \tag{4}$$

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The ECSA is then found by Equation (5), where $C_{\rm dl}$ is the double-layer capacitance of the material, and $C_{\rm s}$ is the specific capacitance of the electrode material [29,30]:

$$ECSA = \frac{C_{dl}}{C_s} \tag{5}$$

In order to establish an estimated value for C_s , planar BMA5 graphite/PVDF plate (denoted as BMA5) is used as a reference, using Equation (6), where A is the geometric area of the working electrode (0.1 cm²):

$$C_{s} = \frac{C_{dl}}{A} \tag{6}$$

Figure 4a provides the cyclic voltammograms obtained on a BMA5 graphite/PVDF electrode, with plots of i vs. ν shown in Figure 4b. As there are small variations in the double-layer capacitances obtained by using anodic and cathodic charging currents, the median value is taken to define C_s , which becomes 29.4 μ F cm⁻².

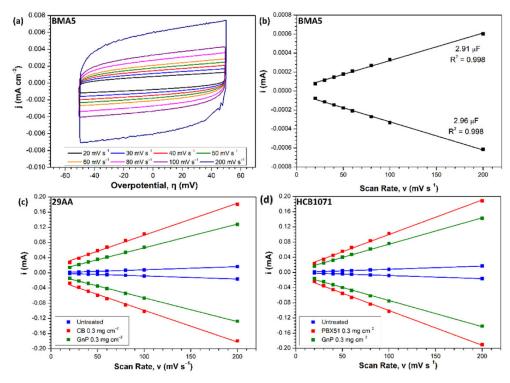


Figure 4. (a) Cyclic voltammograms on BMA5 graphite/PVDF electrode (b-d) plots of i vs. ν (b) BMA5 graphite/PVDF electrode, (c) 29AA carbon paper, and (d) HCB1071 carbon cloth. Electrolyte, 1 M KCl. Temperature, 298 K.

Cyclic voltammograms at varying scan rates for all the electrode materials under investigation are provided in Figure 5, with the subsequent plots of i vs. ν displayed in Figure 4c,d. Table 1 shows the C_{dl} , roughness factor (RF), ECSA, and specific surface area for all electrodes. The RF is calculated by dividing the ECSA of the electrode under investigation by the ECSA of the planar BMA5 electrode. Specific surface areas were calculated by using the experimentally determined ECSA and mass of the electrodes. The coefficient of determination (R²) values are provided as an indication of the linearity of i vs. ν data in Figure 4. In all cases, R² is at least 0.998, confirming very good linearity of the data.

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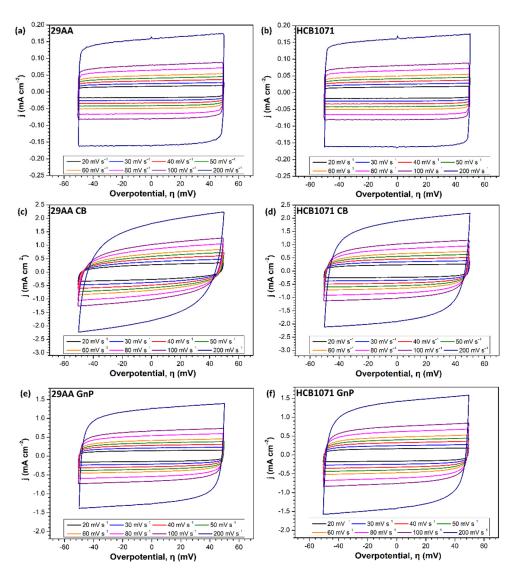


Figure 5. Cyclic voltammograms obtained on: (a,b) as received (c,d) carbon black (CB) and (e,f) GnP modified carbon paper (29AA) and carbon cloth (HCB1071) electrodes. Electrolyte, 1 M KCl. Temperature, 298 K.

Table 1. Double-layer capacitance (C_{dl}), roughness factor (RF), and estimated ECSA of electrode materials. All values given to 3 s.f. Data taken from Figure 4.

F1 (1	Anodic		Cathodic		C (v.E)	DE	ECSA	Specific Surface	
Electrode	C _{dl} (µF)	R ²	C _{dl} (µF)	R ²	C _{dl} (µF)	RF	(cm ²)	Area (m 2 g $^{-1}$)	
BMA5	2.91	0.998	2.96	0.998	2.94	1.00	0.100	-	
HCB1071	8.43	0.999	8.10	0.999	8.27	2.82	0.282	0.025	
HCB1071 CB	91.0	0.998	91.6	0.998	91.3	31.1	3.11	0.268	
HCB1071 GnP	69.7	0.999	69.0	0.999	69.35	23.6	2.36	0.203	
29AA	8.18	0.999	8.04	0.999	8.11	2.76	0.276	0.069	
29AA CB	84.2	0.998	83.5	0.998	83.85	28.6	2.86	0.660	
29AA GnP	62.6	0.999	62.6	0.999	62.60	21.3	2.13	0.492	

In as-received condition, 29AA and HCB1071 display very similar ECSA values of around 0.28 cm². HCB1071 possesses a slightly larger ECSA of 0.282 cm² compared to 0.276 cm² for 29AA (Table 1). This trend continues with the addition of either CB or GnP to the electrodes. GnP-modified electrodes have ECSA values of 2.36 cm² in the

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case of HCB1071, and 2.16 cm² for 29AA, increased by a factor of 8 over the as-received materials. CB-modified electrodes display the largest ECSA values, i.e., 3.11 cm² and 2.86 cm², for HCB1071 and 29AA, respectively, representing increases by a factor of 11 for HCB1071 and a factor of 10 for 29AA, compared to the as-received materials. The observed increases in ECSA are concomitant with the stated surface areas of PBX51 carbon black (1300–1550 m² g⁻¹ [31]) and GnPs (750 m² g⁻¹ [28]).

3.2.2. Electrochemical Performance

Polarisation curves for the electrode materials under investigation are displayed in Figure 6a,b. In all cases, the 29AA and HCB1071 electrodes provide quite a similar performance, with the latter displaying marginally lower overpotentials for bromide oxidation, (η_{oxi}) and reduction of bromine (η_{red}) at current densities (j) of ± 500 mA cm $^{-2}$ and larger oxidation (j_{oxi}) and reduction (j_{red}) current densities at overpotentials (η) of ± 400 mV (Table 2). There is a clear improvement in performance with the addition of either CB or GnP to the electrodes. CB-modified electrodes display n_{oxi} and n_{red} values 31–39% lower at $j=\pm 500$ mA cm $^{-2}$ than on unmodified materials, with j_{oxi} and j_{red} values 39–49% larger at $\eta=\pm 400$ mV (Table 2). The lowest overpotential and the largest current densities are achieved on the GnP-modified electrodes, with n_{oxi} and n_{red} values 39–47% lower at $j=\pm 500$ mA cm $^{-2}$ than on unmodified materials, and j_{red} values 69–87% larger at $\eta=\pm 400$ mV.

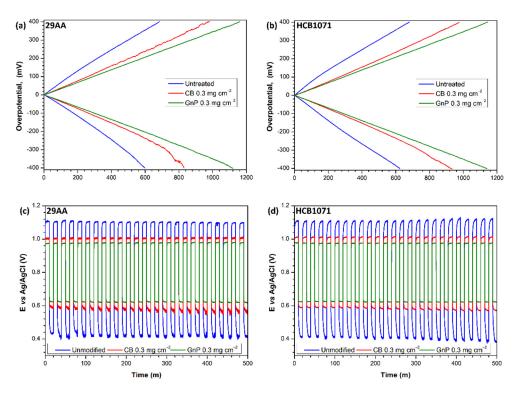


Figure 6. (**a**,**b**) Polarisation curves and (**c**,**d**) bromide oxidation/bromine reduction cycling potential responses at ± 500 mA cm⁻² for 10 min oxidation, followed by 10 min reduction reaction, obtained on carbon paper (29AA) electrodes (**a**,**c**) and carbon cloth (HCB1071) electrodes (**b**,**d**). Electrolyte stirred at 1500 rpm; 3 M HBr/1 M Br₂ electrolyte; temperature, 298 K.

The potential responses during oxidation/reduction cycling of bromine electrodes are provided in Figure 6c,d, with the ratios between mean reduction potential, $E_{\rm red}$, and mean oxidation potential, $E_{\rm oxi}$, given in Table 2 as an indicator of voltaic efficiency in a full cell environment. The results of oxidation/reduction cycling follow the same trend as the polarisation data, with similar a performance displayed by the 29AA and HCB1071 electrodes in all cases. The addition of carbon black provides 46% and 48% increases in

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 E_{red}/E_{oxi} values for the 29AA and HCB1071 electrodes, respectively, while the modification with GnP results in 61% and 63% improvements in E_{red}/E_{oxi} .

Table 2. Results of polarisation and oxidation/reduction cycling tests of bromine electrodes. Data
taken from Figure 6.

Electrode	j @ η = ±	400 mV	η @ $j = \pm 500$	E /E	
	j _{oxi} (mA cm ⁻²)	j _{red} (mA cm ⁻²)	η _{oxi} (mV)	η _{red} (mV)	E _{red} /E _{oxi}
29AA	684	-599	300	-317	0.397
29AA CB	981	-830	198	-194	0.578
29AA GnP	1161	-1120	172	-169	0.639
HCB1071	680	-625	283	-311	0.393
HCB1071 CB	975	-934	195	-193	0.580
HCB1071 GnP	1146	-1140	174	-174	0.640

Given the larger ECSA of CB-modified electrodes discussed in Section 3.2.1, it is surprising that GnP modification provides the better performance during electrochemical testing. Therefore, ECSA-adjusted LSV was employed to ascertain the charge transfer resistance, R_{ct} ; exchange current density, i_0 ; and rate constant, k_0 , of the bromine electrode reaction on the electrode materials under investigation. The ECSA-adjusted voltammograms on CB- and GnP-modified 29AA and HCB1071 are shown in Figure 7.

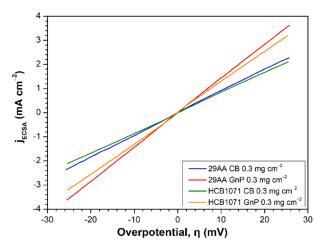


Figure 7. ECSA-adjusted linear sweep voltammograms on carbon black (CB)- and GnP-modified carbon paper (29AA) and carbon cloth (HCB1071) electrodes. Potential scan rate, 1 mV s $^{-1}$; 3 M HBr/1 M Br 2 electrolyte; temperature, 298 K.

At low overpotentials, i.e., <25 mV, the relationship between overpotential and current density can be approximated to be linear, and R_{ct} can be calculated by using Equation (7), where j_{ECSA} is the electrochemically active surface area adjusted current density. Subsequently, i_0 and k_0 may be found by using Equations (8) and (9), respectively, where R is the universal gas constant in J K⁻¹ mol⁻¹, T is the temperature in Kelvin, n is the number of electrons involved in the reaction, F is Faraday's constant in A s mol⁻¹, and C_0 is the electrolyte concentration in mol L^{-1} [32–34]:

$$R_{ct} = \frac{\eta}{j_{ECSA}} \tag{7}$$

$$i_0 = \frac{RT}{nFR_{ct}} \tag{8}$$

$$k_0 = \frac{i_0}{nFC_0} \tag{9}$$

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The kinetic parameters resulting from these equations for the enhanced-surface-area electrodes under investigation are shown in Table 3. As can be seen, GnP-modified electrodes have more favourable kinetic parameters towards the bromine electrode reaction, with 34–35% lower R_{ct} and 52–54% larger i_0 and k_0 values, compared to the CB-modified electrodes. The improved electrochemical performance of GnP electrodes over their CB-modified counterparts during polarisation and cycling experimentation (Figure 6) is then due to their superior kinetic activity for the bromine reaction, despite their inferior ECSA.

Electrode	R _{ct}	\mathbf{i}_0	\mathbf{k}_0		
Electrode	(Ω cm ²)	(mA cm ⁻²)	$(10^{-6} { m cm s}^{-1})$		
29AA CB	10.80	1.19	6.16		

1.84

1.10

1.67

9.52

5.68

8.64

Table 3. Kinetic parameters for enhanced-surface-area electrodes. Data taken from Figure 7.

6.99

11.72

7.70

3.2.3. Effect of Electrolyte Concentration

29AA GnP

HCB1071 CB

HCB1071 GnP

The effect of varying electrolyte concentration on the comparative performance of CB-and GnP-modified HCB1071 carbon cloth electrodes was studied by using polarisation and oxidation/reduction cycling of a bromine electrode reaction at current densities between 500 mA cm $^{-2}$ and 1.5 A cm $^{-2}$. The resultant polarisation curves are provided in Figure 8a. These demonstrate enhanced current densities at $\eta=\pm 400$ mV as the electrolyte concentration increases (Table 4), due to the improved mass transport of bromide/bromine and the increasing conductivity of HBr solutions with concentration [35,36], with conductivity also being shown previously to improve with Br $_2$ concentrations up to 2 M in HBr solutions >3 M [37].

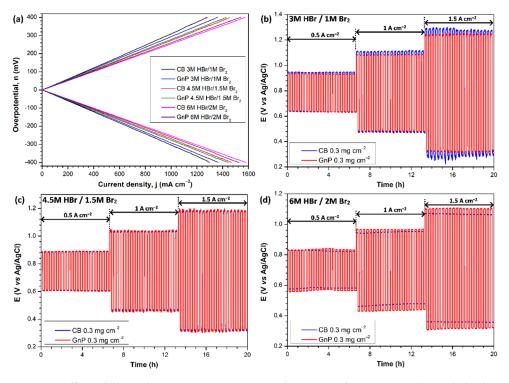


Figure 8. Effect of electrolyte concentration on performance of HCB1071 carbon cloth electrodes: (a) polarisation curves and (b-d) oxidation/reduction cycling potential responses for 10 min oxidation, followed by 10 min reduction. Electrolyte stirred at 1500 rpm. Temperature, 298 K.

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	j @ $\eta = \pm 400 \text{ mV}$		500 mA cm ⁻²		1 A cm ⁻²		1.5 A cm ⁻²	
Electrode	j _{oxi} (mA cm ⁻²)	j _{red} (mA cm ⁻²)	η _{oxi} (mV)	η _{red} (mV)	η _{oxi} (mV)	η _{red} (mV)	η _{oxi} (mV)	η _{red} (mV)
CB 3 M HBr/1 M Br ₂	1280	-1296	145	-165	308	-324	476	-506
GnP 3 M HBr/1 M Br ₂	1360	-1366	145	-151	295	-303	453	-463
CB 4.5 M HBr/1.5 M Br ₂	1454	-1467	142	-136	286	-277	433	-422
GnP 4.5 M HBr/1.5 M Br ₂	1429	-1442	142	-142	289	-287	435	-427
CB 6 M HBr/2 M Br ₂	1575	-1581	124	-121	246	-229	364	-343
GnP 6 M HBr/2 M Br ₂	1539	-1527	141	-129	271	-259	408	-377

Table 4. Results of polarisation and oxidation/reduction cycling tests on HCB1071 carbon cloth. Data taken from Figure 8.

In the 3 M HBr/1 M Br₂ electrolyte concentration, the GnP-modified electrode displays significantly larger current densities at $\eta=\pm400$ mV than the CB-modified electrode (Table 4); this is in agreement with the results presented in Figure 6. However, as the electrolyte concentration is increased to 4.5 M HBr/1.5 M Br₂, the difference between the electrodes diminishes; in fact, the CB electrode achieves slightly larger oxidation and reduction current densities of j_{oxi} = 1454 mA cm⁻² and j_{red} = 1467 mA cm⁻² compared to j_{oxi} = 1429 mA cm⁻² and j_{red} = 1442 mA cm⁻² on the GnP electrode. In the 6 M HBr/2 M Br₂ electrolyte concentration, this difference increases further, with the CB electrode displaying j_{oxi} = 1575 mA cm⁻² and j_{red} = 1581 mA cm⁻² compared to j_{oxi} = 1539 mA cm⁻² and j_{red} = 1527 mA cm⁻² on the GnP electrode (Table 4). It appears, therefore, that higher electrolyte concentrations favour the CB electrode over the GnP electrode.

This trend is confirmed by the results of oxidation/reduction cycling provided in Figure 8b–d. At oxidation/reduction current densities of $\pm 1.5~\rm A~cm^{-2}$, for example, the GnP-modified electrode displays lower mean oxidation, $n_{\rm oxi}$, and reduction, $n_{\rm red}$, overpotentials than the CB electrode in 3 M HBr/1 M Br2. In 4.5 M HBr/1.5 M Br2, the mean overpotentials on the two electrodes are very similar, within 5 mV of each other, but the CB electrode outperforms the GnP electrode marginally (Table 4). In the 6 M HBr/2 M Br2 electrolyte concentration, the CB electrode demonstrates a $n_{\rm oxi}$ value that is 44 mV lower and an $n_{\rm red}$ value that is 34 mV lower than that of the GnP electrode. This suggests that highly concentrated electrolytes favour the increased ECSA associated with CB-modified electrodes, while lower electrolyte concentrations favour the improved kinetic ability of GnP electrodes, although further work is required to elucidate this. Future work will also investigate the employment of CB- and GnP-modified electrodes in an H_2/Br_2 flow cell environment, including long-term cycling to verify the performance and establish their stability in an H_2/Br_2 flow battery.

4. Conclusions

Enhanced surface area bromine electrode materials were fabricated by the addition of carbon black (PBX51) and graphene nanoplatelets (GnP) to carbon paper (29AA) and carbon cloth (HCB1071) materials, using a simple drop-casting method. Electrochemically active surface areas (ECSAs) were estimated by obtaining double-layer capacitances, using cyclic voltammetry. GnP-modified electrodes were found to possess ECSAs eight times those of the unmodified materials, while carbon black electrodes displayed the largest ECSAs, between 10 and 11 times larger than unmodified electrodes. The kinetic ability of the modified electrodes towards the bromine reactions was assessed by using linear sweep voltammetry, with GnP electrodes demonstrating improved kinetic parameters over their carbon black counterparts.

The electrochemical performance was assessed by using polarisation and oxidation/reduction cycling tests, and the effect of electrolyte concentration on performance was investigated by using the same methods. The performance of carbon paper (29AA) and carbon cloth (HCB1071) electrodes was very similar in all cases. In 3 M HBr/1 M Br₂ electrolytes, GnP electrodes displayed superior performance. Polarisation curves on

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GnP electrodes demonstrated current densities at overpotentials of ± 400 mV up to 87% larger than unmodified electrodes, compared to a maximum increase of 49% on carbon black electrodes. During oxidation/reduction cycling, carbon black (PBX51)-modified electrodes improved reduction/oxidation potential ratios increases up to 48% compared to unmodified materials, with increases of up to 63% for GnP electrodes.

Increasing the electrolyte concentration improved electrode performance in all cases. However, as the electrolyte concentration increased, carbon-black-modified electrodes outperformed GnP-modified electrodes. In the 6 M HBr/2 M Br $_2$ electrolyte concentration, the carbon-black-modified electrode displayed current densities approaching 1.6 A cm $^{-2}$ at overpotentials of ± 400 mV during polarisation tests, compared to ≈ 1.53 A cm $^{-2}$ for GnP-modified electrodes. During oxidation/reduction cycling at 1.5 A cm $^{-2}$, carbon black electrodes demonstrated mean oxidation and reduction overpotentials that were 44 mV and 34 mV lower, respectively, compared to GnP electrodes. Lower-concentration electrolytes were shown to favour the superior kinetic ability of the GnP electrodes, while highly concentrated electrolytes favoured the larger ECSA of carbon black electrodes. The best performance achieved in this work was obtained by a carbon black (PBX51)-modified carbon cloth (HCB1071) electrode in 6 M HBr/2 M Br $_2$, with overpotentials of $n_{\rm oxi}=364$ mV and $n_{\rm red}=343$ mV at ± 1.5 A cm $^{-2}$ and current densities approaching 1.6 A cm $^{-2}$ at $\eta=\pm 400$ mV.

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